STATE OF NEW MEXICO	••••	-	
ERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RECEIVED Byland 10-1-76
	P. O. DOX 2088		NOV 011364
FILE U. V.			O. C. D.
LAND DFFICE	REQUEST FOR ALLOWABLE ARTESIA, OFFICE		
	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GA	5
Marbob Energy Corpora	ation (SI		
P.O. Drawer 217, Arte			
Reason(s) for filing (Check proper box Now Woll) Change in Transporter of:	Other (Picase esplain)	
Recompletion	Cil Dry Ca Gasinghead Gas Conden		0/1/84
If change of ownership give name	Tenneco Oil Co., 7990 I		
and address of previous owner			1110, 1exas 78215
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fe	.	Lease No.
G.J. West Coop. Unit	16 Grbg Jackson SR	Q G SA Stote, Fo	oderal or Foo State B-514
-	550 Feel From The <u>North</u> Lin	e and 330_ Feet F	rom TheEast
Line of Section 28 T.	mahip 175 Aange	29E , NMPM,	Eddy County
	TER OF OIL AND NATURAL GA		ipproved copy of this form is to be sent)
None of Authorized Transporter of Cli	or Conder.sate		
Name of Authorized Transporter of Ca	singheed Gas of Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	i When
If this production is commingled wi	th that from any other lease or pool,	give commingling order number	
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workever Deepe	R Plug Bock Same Res'v. Dill. Res'r
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name al. Producing Formation	Top Oil/Gas Pey	Tubing Depth
	<u> </u>	l	Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F			d oil and must be equal to or exceed top allow
DIL WELL Date First New Oll Run To Tanks	able for this de Date of Teet	pth or be for full 24 hours) Producing Method (Flow, pump, 4	100 lift, etc.)
Length of Teet	Tubing Pressue	Casing Presewe	Choke Size
Actual Prod. During Test	Oll-Brie	Water-Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·	<u> </u>	l	- 60 d d.
GAS WELL			<u> </u>
Actual Frod. Teet-MCF/D	Longth of Tost	Bble. Condensate/AMCF	Gravity of Condensate
Teeting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Processe (Shut-1)	Choke Size
CERTIFICATE OF COMPLIAN	CE		IVATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		APPROVED NOV 0 5 1984 Original Signed By By Leslie A. Clements Supervisor District II	
Chillen	Funcella	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despans	
(Signalwe) Production Clerk		tests taken on the well in	
(Tule) 10/30/84		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owne	
(Date)		well name or number, or trat	must he filed for each pool in multip