

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/-
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-255</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "K"</b>
9. Well No. <b>13</b>
10. Field and Pool, or Wildcat <b>Grayburg Jackson</b>
12. County <b>Eddy</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Convert to W.I. Well</b>
2. Name of Operator <b>Tenneco Oil Company</b>
3. Address of Operator <b>P. O. Box 1031 Midland, Texas</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM <b>east</b> <b>28</b> LINE, SECTION <b>17-S</b> TOWNSHIP <b>29-E</b> RANGE <b>29-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3562 GR</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to W.I. Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted to water injection well as authorized by Order No R-3069 as follows:  
Pulled tubing. Cleaned out to PBTD - 2866 w/sand pump.  
Ran Brown Husky Packer on 2-3/8" tubing.  
Set packer @ 2590'.

July 1, 1966 - Commenced injecting water thru 2-3/8" tubing into open hole 2740-2866'.

RECEIVED

AUG 1 1966

U. S. O. I.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. W. Lang TITLE Dist. Prod. Supt. DATE July 29, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 1 1966

CONDITIONS OF APPROVAL, IF ANY: