

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8514/89563/B/255

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name G. J. West Coop Unit
2. Name of Operator Tenneco Oil Company E & P	8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N, San Antonio, Texas 78213	9. Well No. 7
4. Location of Well UNIT LETTER I 2310 FEET FROM THE S LINE AND 330 FEET FROM THE E LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3562' CH	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 2/26/82

RECEIVED

FEB 19 1982

O. C. D.
ARTESIA, OFFICE

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2586' of 2-3/8" tubing.
5. Rig up electric line unit.
6. TIH and set retrievable bridge plug at 2500'.
7. POOH and rig down electric line unit.
8. TIH with 2-3/8" tubing and displace hole with treated water, POOH. Completely fill production casing with treated water.
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Matten TITLE Production Engineering Supervisor DATE 2/17/82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE FEB 23 1982

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.C.C.C. in sufficient time to witness
Remedial work