

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUN 18 1982

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
8514/89563/B-255

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DISCOVER OR RECOVER OIL OR GAS. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name G. J. West Coop Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name G. J. West Coop Unit
3. Address of Operator 6800 Park Ten Bl., Ste. 200 N., San Antonio, TX 78213	9. Well No. 7
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3160 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER Temporarily Abandon ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU.
2. ND injection head.
3. NU 5000 psi BOP's
4. Unseat packer and pull 2586' of 2-3/8" tubing.
5. TIH and set retrievable bridge plug at 2500'.
6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested hole to 500 psi for 5 minutes. It held.
7. ND BOP's.
8. NU injection head.
9. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Matthew TITLE Production Engineering Supv. DATE June 16, 1982

APPROVED BY John Walker TITLE OIL AND GAS INSPECTOR DATE JUN 22 1982

CONDITIONS OF APPROVAL, IF ANY: