

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 25 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-255	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓		8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230		9. Well No. 7
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat <u>SP-2-2-2-2</u> <u>Grayburg Jackson</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Put well on production</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU.
- ND injection head. NU BOP.
- TIH and retrieve RBP at 2650'.
- TOH w/tbg. & RBP and ID RBP.
- TIH w/tbg. & 7" pkr and set pkr at 2650'.
- RU swab assembly.
- Swab well down to pkr.
- If swab tests are favorable, TOH w/tbg. & pkr., TIH w/production string, pump and rods, space out and hang rods, and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mattue

TITLE Production Engineering Supv.

DATE 22 May 84

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE MAY 25 1984

CONDITIONS OF APPROVAL, IF ANY: