STATE OF NEW MEXICO Form C-104 Revised 18-1-78 JERIGY AND MINITIALS DEPARTMENT RECEIVED BY OIL CONSERVATION DIVISION P. O. BOX 2088 ----84H14 FE SANTA FE, NEW MEXICO 87501 NOV 01 1984 -11.0 V <u>L</u>' U.S.U.S. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTESIA, OFFICE UIL AND 0 46 AUTHORIZATION TO TRANSPORT OIL AND NATURAL & DPERATOR PROBATION OFFICE 1 Marbob Energy Corporation, 88210 P.O. Drawer 217, Artesia, N.M. Reason(s) for liling (Check proper box) Other (Picase explain) New Well Dry Gos CH Recompletion Effective 10/1/84 Casinghead Gas Change in Ownership XX 78213 Tenneco Oil Co., 7990 I.H. 10 West, San Antonio, Texas If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation B-255 Grbg Jackson SR Q G SA Stote, Federal or Fee State G.J. West Coop. Unit 7 330 2310 Feet From The South Line and ___ Feet From The 29E Edd y County , NMPM, 28 17*S* Range T. mahle Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate es of Authorszed Transporter of Cil TAAddress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. is gas octually connected? Rge. . Sec. Unit If well produces oil or liquide, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: 7. COMPLETION DATA Same Res'v. Dill. Res's Plua Back Deep Oil Well Gas Well Designate Type of Completion - (E) Date Tampl. Ready to Prod. Total Depth Date Spudded Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF. RKB. RT. CR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo . TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Preseute Length of Teet Water - Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MACF Actual Fred. Teet-MCF/D 1 enoth of Test Cosing Pressure (Shut-im) Choke Size Teeting Method (puot, back pr.) Tubing Pressure (Shmt-in) **DIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE NOV 0 5 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed By Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Ledie A. Clements BY_ Supervisor District U TITLE. This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation to the must be secondarion with MULE 111. (Signalwe) All sections of this form must be filled out completely for allow oble on new and excompleted wells. Production Clerk (Tiste) Fill out only Sections I. II. III, and VI for changes of owner name or number, or transporter, or other such change of condition 10/30/84 (Date) Separate Forms C-104 must be filed for each pool in multipl