Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

SEP - 1 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ			LLOWAI	BLE AND A	UTHOR	IZATION.			
I.	7,20				_AND NAT		AS			
Uperator Well								API No.		
Mack Energy Corpor	30-015-03170									
P.O. Box 276, Arte	sia, N	M 882	10							
Reason(s) for Filing (Check proper box)		G:	- T	wter of	U Other	(Please exp	lain)			
New Well	Oil	Change i	B Transpo Dry Ga	1-7	Effe	ctive 8	3/1/92			
Recompletion		ad Gas	-, -							
Change in o person				tion,	P. O. Dra	wer 217	, Artes	ia, NM 8	8210	
II. DESCRIPTION OF WELL				of Lease Lease No.						
C-J West Coop Unit	ing tomation			Rederation Fra						
Location Unit LetterI	:_231	Λ <sup>'</sup>	Feet Fr	om The	south Line :	ınd33	<u> </u>	et From The	east	Line
20	, NMFM,				Eddy County					
			Range	29E						The second section of the second section is a second section of the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the sec
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	or Conde		□ NATU	Address (Give a	oddress 10 w	hich approved	copy of this for	n is to be se	ent)
TA Name of Authorized Transporter of Casing	Address (Give a	address 10 w	hich approved	copy of this form is to be sent)						
If well produces oil or liquids,	Unit Sec. Twp. Rge			Rge.	Is gas actually connected? When			7		
give location of tanks.  If this production is commingled with that	from any ot	her lease or	pool, giv	e comming	ing order number					
IV. COMPLETION DATA	·									
Designate Type of Completion	(Y)	Oil Wel	1   (	Jas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Resiv
Date Spudded		ipl. Ready t	o Prod.		Total Depth		<u> </u>	P.B.T.D.		_ L
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
							· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	TUBING, CASING AND								040 0514	TALE
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			FORTER TD 3			
							9-11-92			
								Elig OF		
			1115					7		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ST FOR . ecovery of t	ALLOW Iotal volume	ABLE of load o	oil and must	be equal to or ex	ceed top all	owable for thi	depth or be for	full 24 hou	rs.)
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Actual Prod. During Test										
GAS WELL						-74 17 17 1P		Gravity of Con	dentale	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCI						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMF	LIAN	CE	Ol	L CON	ISERVA	ATION D	VISIO	Ν
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information biven above							<b>e</b> co	r≈ <b>1 100</b> 2		
. It is a start to be the knowledge and helief.					Date Approved SEP 1 1992					
honda Muson					ORIGINAL SIGNED BY					
					By MIKE WILLIAMS SUPERVISOR, DISTRICT IF					
Signature Rhonda Nelson Production Clerk										
Printed Name		71	Tide 8-330	3	Title_					
AUG 2-8-1992			phone No							

ng na nation national and appearance of the state of the properties of the first national states of the states of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.