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FILE 1-
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL /
GAS /
OPERATOR /
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65RECEIVED
OCT 11 1965
O. C. C.
ARTESIA, OFFICE

I. Tenneco Oil Company
Address P.O. Box 1031, Midland, Texas
Reasons for filing (Check proper box)
New Well ☐ Change in Transporter of:
Re-completion ☐ Oil ☐ Dry Gas ☐ Other (Please explain) Change name of lease from
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ State B-255
Effective 10-1-65

If change of ownership give name and address of previous owner Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State K</u>	Well No., Pool Name, Including Formation <u>12 Grayburg Jackson (Q.G. SA.)</u>	Kind of Lease State, Federal or Fee <u>State</u>
Location Unit Letter <u>J</u> ; <u>2310</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>east</u> Line of Section <u>28</u> , Township <u>17-S</u> Range <u>29E</u> , N.M.P.M., <u>Eddy</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas New Mexico Pipe Line Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Room B-2 Phillips Bldg., Odessa, Texas</u>
If well produces oil or liquids, give location of tanks. Unit <u>0</u> Sec. <u>28</u> Twp. <u>17S</u> Rge. <u>29E</u>	Is gas actually connected? <u>yes</u> When <u>3-1960</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas		Tubing Depth			
Perforations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

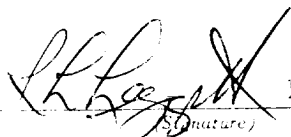
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



R. L. Leggett

District Office Supervisor

(Date)

October 1, 1965

(Initial)

OIL CONSERVATION COMMISSION

APPROVED OCT 13 1965, 19
BY M. L. Armstrong
TITLE Oil and Gas Manager

This form is to be filed in compliance with RULE 1104.

If this is a test for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply