NO. OF COPIES RECEIVED				
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SANTA FE		,		
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		6		
PRORATION OFFICE				
Operator Tennec ^O Oil Company				
Address		-		
P. O. Box 1031 Mid1a				
Reason(s) for filing (Check proper box)				
New Well				
Recompletion				
Change in Ownership				
If change of owners and address of prev				
DESCRIPTION O	E WET	T A	ND I	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED OCT 5 1966 O. C. C. ARTESIA, DEFICE and, Texas Other (Please explain) Change Lease name + well #
from State K # 12 Change in Transporter of: Dry Gas Change location of tar Casinghead Gas Condensate escription of Well and Lea ease Name 4.1 West Coop. W. ... Grayburg Jackson W. Unit <u>AND LEASE</u> Well No. Pool Name, Including Formation B-255 Lease No. 8 Grayburg Jackson State, Federal or Fee State Location 2310 1650 south east Feet From The Feet From The ·Line and Unit Letter 28 17-S 29-E Eddy , NMPM, County Township Range Line of Section Name of Authorized Transporter of Oil & or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas x or Dry Gas Rm B-2, Phillips Bldg. Odessa, Texas Phillips Petroleum Co. Rge. Unit Sec. Twp. Is gas actually connected? If well produces oil or liquids, \mathcal{B} ø ! 28 17-S 29-E 3-1960 yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Gas Well Workover Deepen Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Ggs - MCF Oil - Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION OCT 1 3 1966 . 19 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

/ Hames	J.F. Carnes
(Signature)	
Dist. Prod. Eng.	
(Title)	
Sept. 28, 1966	

(Date)

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.