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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned Well		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1031 Midland, Texas		9. Well No. 23
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM west THE 26 LINE, SECTION 17-S TOWNSHIP 29-E RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3570 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Perf & Stimulation	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17, 19-66 Rigged up Rotary tools. Cleaned out to 2970'. Set 4-1/2" 10.5 J-55 casing @ 2894'. Cmt'd w/110 sx (50mx Incor w/15% GEL & 3% salt & 60 sx Latex Incor) Top cement by temp survey - 2090'.

6-28-66 PHTD 2860'. Perf one 1/2" hole @ 2659, 2666, 2717', 2725, 2731, 2741, 2757, 2765, 2789, & 2796'. Total of 10 holes.

6-30-66 Broke down perfs w/2000 Gal. 15% N.E. acid using ball sealers. Fraced down 4-1/2" casing w/25,000 gal. gelled water @ 24,000# 20-40 mesh sand. Avg. Inj. rate 35.8 BPM @ 3000-3200 psi. ISIP 2400.

7-1-66 Ran tubing, pump & rods, set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes

TITLE Dist. Pet. Engineer

DATE Aug. 15, 1966

APPROVED BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

DATE AUG 16 1966

CONDITIONS OF APPROVAL, IF ANY: