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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514
7. Unit Agreement Name
8. Farm or Lease Name G-J West Coop Unit
9. Well No. 10
10. Field and Pool, or Wildcat Grayburg-Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company /
3. Address of Operator Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 640 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3570 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROCEDURE:

1. Pull and lay down rods and tbq. Move off pulling unit.
2. Perforate zones of interest with one 3/8" jet per interval. Set retrievable bridge plug on wire line between Oolitic and Lovington zones. Dump 500 gal. mud acid down cag.
3. Frac down csg. with 50,000 gallons gelled water and 75,000# 2-40 sand. Overflush with 10 BW.
(NOTE: Block off Premier in No. 17 with ball sealers during first part of treatment.)
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbq. w/retrieving head and recover bridge plug.
Run tbq. and rods and put on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. F. Corne</i></u>	TITLE <u>District Prod. Engineer</u>	DATE <u>8-3-67</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		