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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAY - 7 1980

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER SERVICE.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator	TENNECO OIL COMPANY	8. Farm or Lease Name
3. Address of Operator	6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213	9. Well No.
4. Location of Well	UNIT LETTER P 330 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 17S RANGE 29E WMPM.	10. Field and Pool, or Wildcat
5. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CBL-GR-CLL 2267-900' and picked top of cement at 1630'. Perforated with 4 shots in 2 ft. at 1580'. Could not establish circulation out brodenhead so squeezed with 150 sx Class "C" with 2% CaCl₂. Ran temperature survey and found top of cement at 1430; so then perforated 4 shots in 2²ft. at 1240! Established circulation out brodenhead and cemented with 300 sx and circulated 75 sacks cement to the pit. Drilled cement out and tested squeeze to 500 psi and held OK, 15 mins. Acidized perfs 2408-24 and open hole 2783-2932 with 2000 gals. 15% NE HCL. Returned to production 4-24-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maya Hall TITLE Production Analyst DATE 5-2-80

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE MAY - 8 1980

CONDITIONS OF APPROVAL, IF ANY: