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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to W.I. WELL		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1031 Midland, Texas		9. Well No. 16
4. Location of Well UNIT LETTER K 2310 FEET FROM THE south LINE AND 2310 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3576 GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converting to W.I. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted to water injection well as authorized by Order No. R-3069 as follows:

Pulled tubing. Deepended well w/reverse unit 2770-2835'. Fraced open Hole 2731-2835' w/40,000 gal. gelled water and 40,000# 20-40-mesh sand, using 1500# rock salt after 20,000 gals. had been pumped. Ran Brown Husky packer on 2-3/8" tubing. Set packer @ 2610'.

July 1, 1966 - Commenced injecting water through 2-3/8" tubing into open hole 2731-2835'.

RECEIVED

AUG 1 1966

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. W. Lang TITLE Dist. Prod. Supt. DATE July 29, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 1 1966

CONDITIONS OF APPROVAL, IF ANY: