

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR - 1 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8514-89563-B-514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Farm or Lease Name G. J. West Coop Unit
2. Name of Operator Tenneco Oil Company	9. Well No. 9
3. Address of Operator 6800 Park Ten Blvd., Suite 200N, San Antonio, Texas 78213	10. Field and Pool, or Wildcat Grayburg Jackson
4. Location of Well UNIT LETTER <u>K</u> <u>23/0</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>23/0</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.	12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3576 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 3/5/82.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2639' of 2-3/8" tubing.
5. Rig up electric line unit.
6. TIH and set retrievable bridge plug at 2500' * e approximately 2600'
7. POOH and rig down electric line unit.
8. TIH with 2-3/8" tubing and displace hole with treated water, POOH. Completely fill production casing with treated water. * & test Csg to 500#
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathews TITLE Production Engineering Supervisor DATE 2/22/82

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness
Temporarily Abandon