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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- Re-Entry		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓		8. Farm or Lease Name State "L"
3. Address of Operator P. O. Box 1031 Midland, Texas		9. Well No. 24
4. Location of Well UNIT LETTER M 877 FEET FROM THE south LINE AND 908 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GR		12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf & stimulation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20, 27-66 Rigged up Rotary tools. Cleaned out to 3120'. Set 4-1/2" 10.5# J-55 casing @ 3120'. Cmt'd w/156 sx (70 sx Incor w/16% GEL & 3% salt & 96 sx Incor Latex)

7-6-66 PBTD 3093. Perf. one 1/2" hole @ 2705, 2717, 2733, 2753, 2779, 2789, 2800, 2813, 2832, 2836. Total of 10 holes.

7-7-66 Broke down perfs w/2000 gal 15% NE acid using ball sealers. Fraced own 4-1/2 casing w/25,000 gal gelled water & 24,000# 20-40 mesh sand. Avg. Inj rate 28.5 BPM @ 2800-3000 psi.

7-8-66 Ran tubing, pump & rods. Set pumping unit.

RECEIVED

AUG 19 1966

D. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u> J. F. Carnes	TITLE <u>Dist. Pet. Eng.</u>	DATE <u>Aug. 15, 1966</u>
APPROVED BY <u>M. L. Armstrong</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 19 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		