			,
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RECEIVED
LAND OFFICE			•
TRANSPORTER GAS		arrho	OCT 5 1966
OPERATOR E		ı	001 7 1000
PRORATION OFFICE	<u> </u>		O. C. C.
Tenneco Oil Company 1			ARTEBIA, OFFICE
Address			
Box 1031 Midland, T	exas		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:	Change locali	or of tanks
Recompletion	Oil Dry Ga	Change Lease N	Name + well =
Change in Ownership	Casinghead Gas Conden	nacie from State 1	7 = 24
If change of ownership give name		,	
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name & West Coop in	Well No. Pool Name, Including Fo	1	-
Grayburg Jackson W. U	nit 1 Grayburg Jacks	on State, Fed	State /
Location S7			
Unit Letter M; 887	Feet From The <u>south</u> Lin	e and 908 Feet Fro	om The west
Line of Section 28 Tov	waship 17 S Range	29 E , NMPM,	Eddy Count
		4 .	- Fady
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil		Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico Pipe	line Co.	Box 1510 Midland	Toxas proved copy of this form is to be sent)
Name of Authorized Transporter of Car	induedd Gas L. or Dry Gas L.		
Phillips Pet. Co.	Unit Sec. Twp. Rge.	Rm B-2, Phillips Bl	dg. Odessa, Texas at completion.
If well produces oil or liquids, give location of tanks.	28 17S 29E	1	producing into existing
If this production is commingled with	th that from any other lease or pool,		In the time the table time
COMPLETION DATA			Plug Back Same Res'v. Diff. Res
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•			
Elevations (DF, RKB, 'RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>	<u> </u>	Depth Casing Shoe
Perforations			Depth Casing Shoe
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			0 NGE
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
CAS WELL			•
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Weight blog test-Weilb	1		
Actual Prod. 1001-MCF/D		Casing Pressure (Shut-in)	7
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Francisco (Salar al-)	Choke Size
	Tubing Pressure (Shut-in)	•	
		•	Choke Size
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CE	OIL CONSER OCT 1	RVATION COMMISSION
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN L hereby certify that the rules and	CE regulations of the Oil Conservation	OIL CONSER	RVATION COMMISSION 3 1966
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission, have been complied	CE	OIL CONSER APPROVED OCT 1 BY A. A. S.	RVATION COMMISSION 3 1966
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission, have been complied	CE regulations of the Oil Conservation with and that the information given	OIL CONSER OCT 1 BY A CONSER	RVATION COMMISSION 3 1966
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission, have been complied	CE regulations of the Oil Conservation with and that the information given	OIL CONSER OCT 1 BY	RVATION COMMISSION 3 1966
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission, have been complied	CE regulations of the Oil Conservation with and that the information given	OIL CONSER OCT 1 BY	RVATION COMMISSION 3 1966

(Title)

(Date)

Dist. Prod. Eng.

Sept. 29, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply