

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAR - 1 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8514-89563-B-514	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>INJECTION</b>	7. Unit Agreement Name G. J. West Coop Unit
2. Name of Operator Tenneco Oil Company /	8. Farm or Lease Name
3. Address of Operator 6800 Park Ten Blvd., Suite 200N, San Antonio, Texas 78213	9. Well No. 1
4. Location of Well UNIT LETTER <b>M</b> <b>877</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>908</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 2/26/82.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2603' of 2-3/8" tubing.
5. Rig up electric line unit.
6. TIH and set retrievable bridge plug at 2500' \* & approximately 2600'
7. POOH and rig down electric line unit.
8. TIH with 2-3/8" tubing and displace hole with treated water, POOH. Completely fill production casing with treated water. \* + test csg to 5000#
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mattini TITLE Production Engineering Supervisor DATE 2/22/82

APPROVED BY Mark Wilbur TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: \* As Noted Above Notify N.M.C.O.G.S. in sufficient time to witness  
Temporarily Abandon