Submit 5 Copies Appropriate District Office LIDIÁTÉÍO

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

SEP - 1 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ... TO TRANSPORT OIL AND NATURAL GAS WAIL APL NO Operator 30-0<u>15-031**76**</u> Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Recompletion Casinghead Gas Condensate KX Change in Operator If change of operator give name and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Grbg Jackson SR Q Grbg SA State, Rodernixon Rex G-J West Coop Unit 1 Location 877 Feet From The South Line and 908 Feet From The West Unit Letter ____ M 17S 29E , NMFM, Eddy 28 Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Ĺ WIW Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When 7 Twp. If well produces oil or liquids, give location of tanks. ls gas actually connected? Sec. Rge. If this production is commingled with that from any other lease or pool, give commingling order number; IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) PRTD Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCI/D Clioke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Date Approved _SEP_ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Signatule

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

Rhonda Nelson

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Clerk

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.