

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATION	<input checked="" type="checkbox"/>

OIL CONSERVATION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAY 16 1983

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-255	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		G J West Coop Unit
Tenneco Oil Company <input checked="" type="checkbox"/>		8. Farm or Lease Name
3. Address of Operator		9. Well No.
7990 IH 10 West San Antonio, Texas 78230		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM		Grayburg Jackson
THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3557 GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. MIRU PU.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP.
4. Unseat packer and pull 2550' of 2 3/8" tubing.
5. TIH and set cast iron bridge plug at 2400'.
6. Unlatch tubing from bridge plug, pick up on tubing, and circulate hole clean w/treated water.
7. Pressure up to 500 psi on bridge plug. POOH.
8. Completely fill production casing w/treated water.
9. ND BOP.
10. NU well head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathew TITLE Production Engineering Supv.

DATE May 11, 1983

APPROVED BY W. L. Williams TITLE OIL AND GAS INSPECTOR

DATE MAY 17 1983

CONDITIONS OF APPROVAL, IF ANY:

Notary Public for State of New Mexico
Testimony Bridge Plug