

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAY 27 1983

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-255	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230		9. Well No. 3
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 29E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3557' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Temporarily Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP.
4. Unseat packer and pull 2550' of 2 3/8" tubing.
5. TIH and set retrievable bridge plug at 2400'.
6. Unlatch tubing from bridge plug, pick up on tubing, and circulate hole clean w/treated water.
7. Pressure up to 500 psi on bridge plug. POOH.
8. Completely fill production casing w/treated water.
9. ND BOP.
10. NU wellhead.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert G. Mattheis</u>	TITLE <u>Production Engr. Supvsr.</u>	DATE <u>May 23, 1983</u>
APPROVED BY <u>Mike Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 01 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		