

WELL NO.: 1

SUMMARY OF SUBSEQUENT WELL HISTORY AND WORKOVERS:

Date	Work Performed and Results	Status After Workover	
		Effect. TD	Perf. or O. H. Interval
1977	OBJECTIVE: Frac sandy stringers of dolomite in Grayburg Zone.		2130 - 2263 (0 H)
8-4	Rigged up GAOC pulling unit. Hauled in frac tubing. Set and filled frac tanks.		
8-5	Went in hole with Lynes Inflatable Packer on 2 1/2" frac tubing. Set packer at 2166'. Opened bypass and circulated acid through packer. Closed bypass. Pressured casing to 500#. Pumped 500 gallons 15% DS-30 acid. Pumped 800 gallons gelled water pad. Formation communicated.		
	Bled well down. Moved packer to 2150' and reset. Pumped additional 1000 gallons gelled water. Formation communicated.		
	Bled well down. Moved packer to 2138' and reset. Pressured casing to 500#. Started gelled water pad. Pumped additional 3000 gallons gelled water pad. Treated with 20,000 gallons gelled water and 20,000 20/40 sand. Flushed and overflushed with 1250 gallons gelled water. ISIP 1300#. Average injection rate 18 BPM. Average injection pressure 2200#.		
8-6	Shut in for pressure buildup.		
8-7	Shut in for pressure buildup.		
8-8	Shut in for pressure buildup.		
8-9	Rigged up to swab.		
8-10	Swabbed 15 barrels total fluid. Fluid standing at 240' in hole. Casing pressure 75#.		

RECEIVED

OCT 10 1978

D. C. C.
ARTESIA, OFFICE