I NE	GTATE OF NEW MEXICO	Р. О. ВО	(Form C-104 Revised 10-1-78 RECEIVED	
	SANTA FE, NEW MEXICO B7501		JUN 24 1983		
1.	AND OF C. U. AND AND AND ARTEGIA, OFFICE			O. C. D. ARTEGIA, OFFICE	
	Operator Phillips Oil Company				
	Address P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Chi Dry Ga		Name	
	Change in Ownership X	Casinghead Gas Conden	Green A		
	I change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255				
п.	ESCRIPTION OF WELL AND LEASE .cove Name Green-A#J Fed 1 Grayburg-Jackson SP // 6 Str State, Federal of Fee Federal 14840				
	A 2 Unit Letter;	20 North	• and 220 Feet From	The East	
	Line of Section 29 T	mship 17-S Range	29-Е, ммрм,	Eddy County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas () or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Phillips Building Odessa, Texas 79762				
	Phillips Petroleum Con If well produces off or liquida,	Unit Sec. Twp. Rge.	Is gas octually connected? W	en	
	give location of tanks.	A 29 175 29E	1	October 3, 1978	
EV.	If this production is commingled w . <u>COMPLETION DATA</u>	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA / Oil Well / Gas Well / New Well / Workover / Deepen / Plug Back / Same Res'v. Diff. Res'v.			
	Designate Type of Complet				
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		l	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas 1	iji, eic.)	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bols.	Water-Bbis.	Gao-MCF Change Change	
	the second secon				
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Casing Pressue (Shat-in)	Choke Size	
	Teening Method (pitol, back pr.)	Tubing Presews (Shut-in)			
.1.	CERTIFICATE OF COMPLIAN	NCE.	DIL CONSERVATION DIVISION JUN 2 8 1983 Original Signed By		
	I hereby certify that the rules and	regulations of the Oil Conservation			
	Division have been complied wit above is true and complete to it	h and that the information given he beat of my knowledge and belief.	BYLoclie A. Clements Supervisor District N		
			TITLE		
	Piles n Ma	whins	This form is to be filed in complete with HULL first. If this is a request for allowable for a newly drilled or despensy well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, 11. 111, and VI for changes of owner well name of number, or transporter, or other such change of condition		
1	Lendell N. nawrins	noiwe) erintendent			
		fule)			
	Upul 11, 1983)ote)			