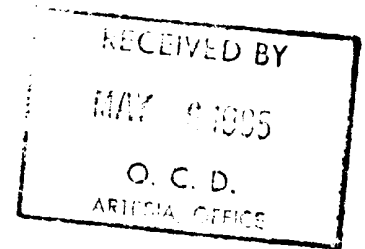




Permian Basin Region
Odessa Office
May 2, 1985



INTER-OFFICE CORRESPONDENCE / SUBJECT: Leasehold Production Authorization -
Loco Hills & Square Lake Booster Segment,
Lee Plant Gathering Systems -
Pipeline Proration

A. A. Hochstein
Phillips Oil Company
Hobbs Office

This is your authority to produce the below listed wells into the subject gathering system for one day only (with a production cap of 50 Mcf/Day) during each month for as long as gas well gas production is in effect for that system. Gas well proration was implemented by our captioned letter of April 15, 1985. It is understood that the production authorized is for leasehold purposes. A mid-month production day is recommended.

<u>FIELD/LEASE</u>	<u>COUNTY</u>	<u>U/L S-T-R</u>	<u>METER No.</u>
Anderson Penn			
Grayburg Deep Unit No. 1	Eddy	F 18-17-30	014454
Grayburg-Jackson 7R-Q-Grayburg-San Andres			
Burch AA Fed No. 27	Eddy	J 19-17-30	076012
Grayburg Morr			
Green A #1 Fed No. 1	Eddy	A 29-17-29	076017

Your cooperation is appreciated.


E. E. Clark

EEC:THM:se

cc: New Mexico Dept. of Energy, OCD, Santa Fe, New Mexico
New Mexico Dept. of Energy, OCD, Artesia, New Mexico
New Mexico Dept. of Energy, OCD, Hobbs, New Mexico
Land Commissioner, State of New Mexico, Santa Fe, New Mexico
BLM/MMS, U. S. Dept. of the Interior, Carlsbad, New Mexico

Mr. Glenn Donaldson - Artesia Plant

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 05 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator

Phillips Petroleum Company

Address

4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective: 12/01/83

If change of ownership give name

and address of previous owner Phillips Oil Company, 4001 Penbrook, Odessa, Texas 79762

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	NM Lease No.
Green-A #1 Fed	1	Grayburg--Jackson SR-O-G-SA	State, Federal or Fee Federal	14840
Location				
Unit Letter	A	: 220 Feet From The North Line and 220 Feet From The East		
Line of Section	29	T. Township 17-S	Range 29-E	NMPM, Eddy Co. ity

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	29	17S	29E	Yes	October 3, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - <input checked="" type="checkbox"/>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff.	as't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to allow-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
			1-6-84
			Chg. & W

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

(Signature)

Production Records Supervisor

(Title)

December 15, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 05 1984, 19

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the de-letio- tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for flow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner- well name or number, or transporter, or other such change of con- dition- Separate Forms C-104 must be filed for each pool in multipl-