

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN "PLICATE"
(Other instructions on re-
verse side)

Budget Bureau No 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-014840

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green A F&O

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29, 17-S, 29-E

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

Unit A, 220' FNL & 220' FEL

RECEIVED

DEC 11 '87

O. C. C.
ARTESIA, OFFICE

14. PERMIT NO.

30-015-03179

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3593' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REVISED PROCEDURE TO PLUG AND ABANDONED WELL. (Per Shannon Shaw - 11-25-87)

Spot 40 sx from 2266'-2080'. Tag Plug.

Perforate the Yates at 640'. Attempt to pump in with brine water.

If circulation is established, TIH with 7" cement retainer to 600' and set. Mix and pump 150 sxs of Class "C" cement with 5% salt.

Slurry weight 14.9 ppg

Slurry yield 1.33 ft³/sx

Water required 6.3 gals/sx

Salt required 2.6#/sx

If circulation is not established, spot 25 sxs from 690'-590'. TOOH.

Perforate at 260' and establish circulation with brine water.

TIH with 7" cement retainer to 220' and set same. Mix and pump 40 sx Class "C" with 5% salt. Spot 10 sx on top of cement retainer. Spot 10 sx from 50' to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Engineering Supervisor,

DATE

November 30, 1987

Reservoir

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-10-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side