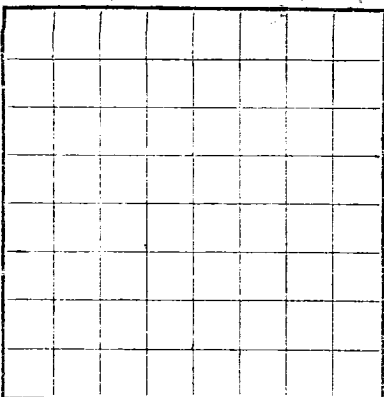


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029100(a)**
LEASE OR PERMIT TO PROSPECT **Green A**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
MAR 1 1962 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **General American Oil Co. of Texas** Address **P. O. Box 116, Loco Hills, N. M.**
Lessor or Tract **Green A** Field **Undesignated** State **New Mexico**
Well No. **7** Sec. **29** T. **17-S** R. **29-E** Meridian **N.M.P.M.** County **Sddy**
Location **1930** ft. **(N)** of **E** Line and **330** ft. **(E)** of **W** Line of **Section 29** Elevation **3629'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **February 27, 1962**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 28**, 19**61** Finished drilling **February 11**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **620'** to **6300'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8 5/8"	28.8	3rd	Hard	774'	Regular				Surface
5 1/2"	19.2	3rd	Hard	6290'	Float				String
									Sealing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 3/8"	786'	225	Pump & Plug	Heavy	
1 1/2"	6300'	270	Pump & Plug	Heavy	to surface
					to surface

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Chemical				
		20. MCL	1000 gals.	2-16-62	2-16-62	

TOOLS USED

Rotary tools were used from **ORIGINAL HOLE** feet to _____ feet, and from _____ feet to _____ feetCable tools were used from _____ feet to **639'** feet, and from **2973'** feet to **6300'** feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first **24** hours was _____ barrels of fluid of which **February 26** as oil; _____% emulsion; _____% water; and _____% sediment. **343** Gravity, °Bé. **100** _____If gas well, cu. ft. per 24 hours _____ Gallons gasoline per **1000** cu. ft. **13.90**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
P. T. Adams, Driller _____, Driller
J. L. Gordon

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
ORIGINAL HOLE			
0	321	321	Red Beds.
321	805	481	Anhy.
805	1035	230	Red Sand & Red Shale.
1035	1638	603	Anhy & Dolo.
1638	1670	32	Red Sand.
1670	2315	675	Anhy.
2315	2413	98	Dolo.
2413	2480	37	Sand & Shale.
2480	3805	1325	Dolo.
3805	4250	445	Dolo & Sand.
4250	4720	470	Dolo.
4720	4820	100	Sand.
4820	5773	953	Dolo & Chert.
5773	6330	557	Green Shale & Dolo.
6330	6398	68	Dolo.
Lugged back to 2921'. Drilled out to 2973' and set Whipstock @ 2973'			
FORMATION RECORD IN WHIPSTOCK HOLE			
2973	3812	839	Dolo.
3812	4068	256	Sand & Dolo.
4068	4770	702	Dolo.
4770	4987	217	Sand.

AT THE END OF COMPLETE DRILLING LOG, 7" AND 6" LOGS TO BE FORGOTTEN.

