

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer DA

Form Approved.

Budget Bureau No. 42-R1424

Artesia, N 88215

C/SF

RECEIVED

OCT 21 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen oil & gas to a different reservoir. Use Form 9-331-C for such proposals.)

MINERALS MGMT SERVICE

ROSWELL, NEW MEXICO

1. oil ☐ gas ☐ other SWIW

2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 330' FWL

AT TOP PROD. INTERVAL: as above

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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Convert to SWIW

RECEIVED BY

SEP 30 1982

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU 9/12/82, killed well & installed BOP. POH w/compl assy. Set CIBP @ 6204'. Test csg to 1000# for 30 mins OK. Ran CBL 6201' to surf. TOC @ 2000'. Ran Vertilog, good csg. Perf'd 4 holes @ 1980'. Set CR @ 1922'. Circ 500 sx HL cmt cont'g 15#/sk salt and 200 sx Cl C cmt cont'g 2% CaCl<sub>2</sub> to surf. Circ 65 sx cmt to pit. Changed out head equip & tested to 1000# OK. RIH w/bit & drld cmt 1921-1980'. Press tested cmt squeeze job to 1000# OK. DO CIBP @ 6204'. CO to 6295' PBD. POH w/bit. Perf'd Abo 6256-6266' & 6282-6292' = 4 holes. RIH w/int. PC 2-3/8" tbg & nickel plated pkr. Set pkr @ 6157'. Acidized Abo perms w/7500 gals 15% HCL LSTNE dbl inh acid. Loaded tbg/csg annulus w/ corrosion inhibited water. Installed pressure gauge @ surf. On 14 1/2 hr inj test 10/5/82 injected 1425 BW on vacuum. On 24 hr injection test 10/7/82 injected 900 BW on vacuum. Converted to SWIW per OCD Order No. PMX-116. Final Report.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter P. Lawrence TITLE Drlg. Engr. DATE 10/13/82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983