NO. OF COPIES REC	EIVED	16
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SANTA FE	1.1	
FILE		-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	7
	GAS	
OPERATOR	22	
PRORATION OF	ICE	
Operator		1
Ge	meral	Ame
Address		
		_

August 10, 1966

(Date)

110

	SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE IRANSPORTER OIL '	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASRECEIVED		
	OPERATOR 3		P	AUG 1 1 1000		
1.	PRORATION OFFICE Operator			0.0.0		
	General Amer	ican Oil Company of Texa	•	ARTERIA, III. CE		
	P. 0. Box 41	ó, Loco Hills, New Mexic	•			
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	Recompletion	Change in Transporter of: Oil Pry Go	as [
	Change in Ownership	Casinghead Gas Conde	nsate From Continen	tal Pipe Line Company		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Green A	Well No. Pool Name, Including F 4 Grayburg-Jack		Ledae No.		
	Location Unit Letter I : 2:	110 Feet From The South Lin	ne and 330 Feet Fro.	m The Bast		
		vnship 178 Range	29E , NMPM.	Eddy County		
III.	DESIGNATION OF TRANSPORT		,	County		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	MeWood Corporation Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	2003 Vilce Building, Address (Give address to which app	Midland, Texas roved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.				
	If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Is gas actually connected? No - Planed pending	When contract with Phillips		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
v	TEST DATA AND DECUEST FO	OD ALLOWADIE (Tone on the				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test One					
	Date First New Oil Run 10 lanks	Date of lest	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	· · · · · · · · · · · · · · · · · · ·	Table 1			
	Actual Prod. 1est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			$m \neq i$			
•						
	to all		1	compliance with RULE 1104.		
	KHEart	R. J. Heard	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat			
(Signature) District Superintendent		•	tages taken on the well in accordance with BULF 111			
		_	ALL BELLIONS OF THE FORM D			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply