

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY

JAN 05 1984

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR

Operator
Phillips Petroleum Company ✓

Address
4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:
Oil ☐ Casinghead Gas ☐

Dry Gas ☐ Condensate ☐

Effective: 12/01/83

Other (Please explain)

SE

If change of ownership give name and address of previous owner
Phillips Oil Company, 4001 Penbrook, Odessa, Texas 79762

2. DESCRIPTION OF WELL AND LEASE

Lease Name
Green--A Fed

Well No.
4

Pool Name, including Formation
Grayburg-Jackson SR-Q-G-SA

Kind of Lease
State, Federal or FeeFederal

Lease No.
NM 14840

Location

Unit Letter I : 2310 Feet From The South Line and 330 Feet From The East

Line of Section 29 Township 17-S Range 29-E, NMPM, Eddy County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

P. O. Drawer 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit I Sec. 29 Twp. 17S Rge. 29E

Is gas actually connected? NO

When

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - ☒

Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, R&B, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

Posted 12-3-83
1-6-84
Chg: OJP

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

(Signature)

Production Records Supervisor

(Title)

December 15, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 05 1984, 19

Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple