		· · · · · · · · · · · · · · · · · · ·	
LAND DPFICE	AUG 08 1985 REQUEST FOR ALLOWABLE		
TRAMPORTER OIL		ND	
FTRATON	ARTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	
Operate:		······································	
PHILLIPS PETROLEUM CO	OMPANY	de la companya de la	
4001 Penbrook	Odessa, Texas 791	760	
Heoson(s) for liling (Check proper box)		762 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	COME Dry Go	Changed from Phillips Oil Com	pany August 1, 1985
Change in Ownership	Caringhead Gas Condex		
I change of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa.	Texas 79762
and address of previous owner			10
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		NML oct N 1 or Foo Federal 14840
Green A Fed	4 Grayburg-Jacks	on SR-Q-G-SA	
т 23	10 Free Free The South	ne and <u>330</u> Feet From 1	The East
· · · · · · · · · · · · · · · · · · ·			
Line of Section 29 T.	mship 17 S Range	29 Е , ММРМ.	Eddy Count
STRANGE AT ANEROPA	TER OF OUL AND NATURAL GA	19	
DESIGNATION OF TRANSPORT	ar Condensate	Andress (Give address to which appro	
Navajo Crude O11 Purcha		P. O. Drawer -175 Artes	
Name of Authorized Transporter of Cas	singhead Gas of Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
E well produces oil or liquids,	Unit Sec. Twp. Rge. I 29 175 29E	NO	
If this production is commingled wit			
COMPLETION DATA			[†] Plug Back [†] Same Res'v. [†] Diff. Re
Designate Type of Completio	on - (X)	New Well Workover Deepen	i i i i
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.8.T.D.
Elections (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		1	Depth Casing Shoe
Perforations			
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post IP-3 8-7-85
		· · · · · · · · · · · · · · · · · · ·	Che De Neme
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a			
OIL WELL able for this depin of be for juli 24 hours			
Dase First New Oil Run To Tanks	Date of Test	Fiddering Machine (1 10-1 bench and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	QII-Bala.	Water - Bble.	Gas-MCr
			· <u> </u>
GAS WELL			
Azieni Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grevity of Condensate
		(Casing Pressure (Sbut-in)	Choke Size
Testing Method (patol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (BBuc-12)	
CERTIFICATE OF COMPLIANO		OIL CONSERVA	
CERTIFICATE OF COMPENSION			1005
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 0 1303 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORTGINAL SIGNED	
		BY LARRY BROOKS GEOLOGIST · NMOCD	
· •			compliance with BULE 1104.
I I Pre G. L. Eose		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep	
		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
Controller		All sections of this form must be filled out completely for a	
(Tit	ile)	eble on new and recompleted w	elle. It ill and VI for changes of ov
August 1, 1985 (Date) Fill out only Sections 1, 11, 111, and VI for changes well name or number, or transporter, or other such change of the			ter, or other soch change of condi-
		Separate Forms C-104 mu	at be filed for each pool in mul