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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa. ent

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

SEP 07 '90

		C	- Pr. Mari). Box 2088	4 4000				1
DISTRICT III		Sant	a re, New	Mexico 8750	4-2088		0 , C, D,		A
000 Rio Brazos Rd., Aztec, NM 8741	REQUE	EST FOR	R ALLOW	VABLE AND A	UTHORI	ZATION		E	
• ×	T	<u>O TRAN</u>	SPORT	OIL AND NAT	URAL G	AS			
perator DOVALTA	50 THO	/					API No.		
SOUTHWEST ROYALTI	ES, INC.					30-	<u>015-0318</u>	2	
407 N. Big Spring	, Suite 3	00, Mid	lland, T	X 79701					
eason(s) for Filing (Check proper box	:)				(Please expi	ain)			
Vew Well			ansporter of:	\neg					
Recompletion	Oil Casinghead	_	ry Gas ⊢ ondensate Γ		factiva	Dato:	January	1 1000	
change of operator give name									
	ILLIPS PE		COMPAN	11, 4001 Pe	nbrook,	udessa,	Texas	/9/62	
L DESCRIPTION OF WELL									
Green-A Fed	'	i		cluding Formation	.D U C C	1 _	of Lease Federal on Foo	t	se No.
ocatios	- <u></u>	4 1 (<u>arayuum</u>	g-Jackson-S	K-U-G-3	A		NM-01	.4840
Unit LetterI	:231	.0 Fe	ect From The	South Line	330	E.	et From The _	East	
						re	er thom the -		Line
Section 29 Towns	<u>hip 17S</u>	R	ange 29	9E , NOM	PM,	Ed	dy		County
I. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NA	TURAL GAS					
ame of Authorized Transporter of Oil	°	r Condensate			address to wi	rich approved	copy of this fo	rm is to be sen	1)
None									
ame of Authorized Transporter of Cas None	anghead Gas	or	Dry Gas [Address (Give	adáress to wi	tick approved	copy of this fo	rm is so be sen	()
well produces oil or liquids,	Unit S	oc. Tv	Mp. R	ge. Is gas actually	connected?	Whea	<u> </u>		
re location of tanks.	<u>i i</u>) when	1		
this production is commingled with the	at from any other	lease or poo	ol, give comm	ingling order number	ar				
COMPLETION DATA		Oil Well	C. B.			,			
Designate Type of Completio	n - (X)	On wen	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
eta Spudded	Date Compt.	Ready to Pro	od.	Total Depth		اـــــــا	P.B.T.D.		<u> </u>
IMPROVE (DE DER DE CO	N			7. 07.0					
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Otl/Gas Pa	Top Oil/Gas Pay			Tubing Depth	
erforacions							Depth Casing	Shoe	
									
LIOLE OFF				ID CEMENTIN		D		·	
HOLE SIZE		BING, CA			G RECOR	D	S	ACKS CEME	NT
HOLE SIZE						D	S	ACKS CEME	NT
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. TEST DATA AND REQUI	CASING CA	LOWAB	NG SIZE	rust be equal to or e	DEPTH SET	mable for this	depth or be fo		
TEST DATA AND REQUIIL WELL (Test must be after at a First New Oil Run To Tank	EST FOR AL	LOWAB	NG SIZE		DEPTH SET	mable for this	depth or be fo	er full 24 hours	.)
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.