

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 20 1993

2. F. D.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P.O. Box 11390, Midland, Texas 79702 (915) 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL and 330' FEL

Sec. 29, T-17-S, R-29-E

5. Lease Designation and Serial No.

NM 014840

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Green "A" Federal #4

9. API Well No.

30-015-03182

10. Field and Pool, or Exploratory Area

Grayburg-Jackson SR-Q-

11. County or Parish, State

G-SA

Eddy County, N.M.

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed procedure to plug and abandon well. Well recently failed MIT. See attached schematics.

- 1). MI RU PU. NU BOP and test.
- 2). RIH with tubing - put 50' cap of cement on CIBP @ 2312'.
- 3). Circulate well with 9.0 ppg mud and required gel, POH.
- 4). Cut 5-1/2" casing @ 450' and pull.
- 5). RIH with tubing to 500' (50' inside stub). Fill hole with cement to surface.
- 6). Weld on cap and attach marker as per BLM requirements.

Will notify (505) 887-6544 - 48 hours before beginning operation.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Regulatory Agent

Date

9-28-93

(This space for Federal or State office use)

Approved by

Orig Signed by Agent S. J. Smith

Title

Regulatory Agent

Date

10/21/93

Conditions of approval, if any:

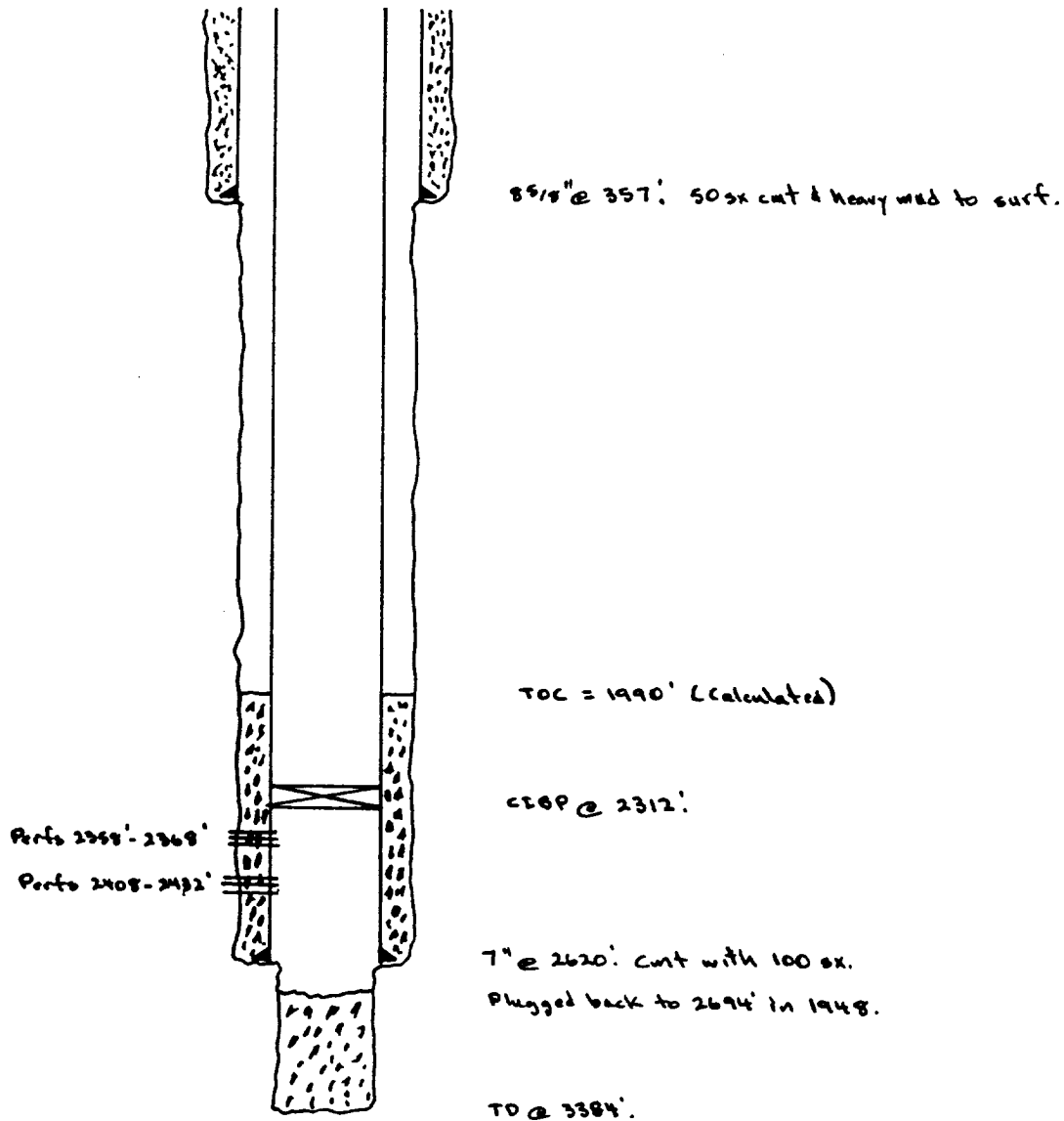
- SEE ATTACHED -

SOUTHWEST ROYALTIES

PROJECT Green A #4
2310' ESL & 330' FEL, Sec 29-T11S-R29E

PAGE 1 OF 2
BY ROK DATE 9/27/93

Present Status



Note: CSBP was set on 8-26-93 and an attempt to test casing was made.
Pumped into cs @ 3 1/4 BPM @ 495 psi.

SOUTHWEST ROYALTIES

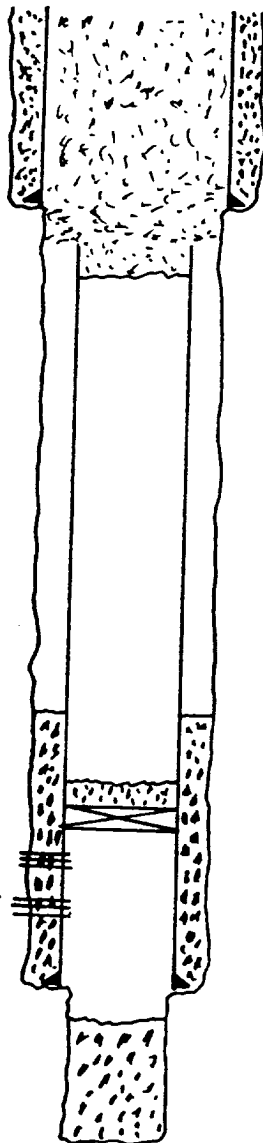
PROJECT Green A #4

2310' FSL & 330' FFL, Sec 29-T17S-R24E

PAGE 2 OF 2

BY RVL DATE 9/27/93

Proposed P&A.



8 5/8" @ 357'. 50 ex cut & heavy mud to surf.
5 1/2" casing cut at 450' and pulled.
cut plug from 500' to surface.

9.0 PPL circulated around wellbore.

TOC = 1990' (calculated)

50' CMT CAP ON CIBP.
CIBP @ 2312'.

Perfs 2368'-2368'

Perfs 2408'-2432'

7" @ 2620'. Cut with 100 ex.
Plugged back to 2694' in 1948.

TO @ 3384'.