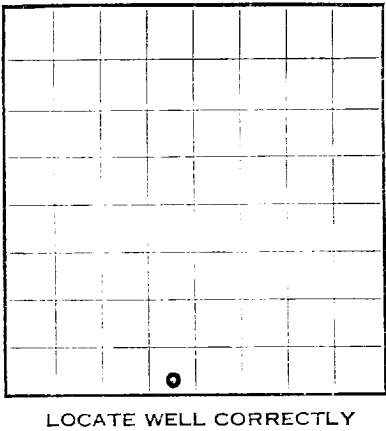




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Green Field Grayburg-Jackson State New Mexico
Well No. 8 Sec. 29 T. 17S R. 23E Meridian N.M.P.M. County Eddy
Location 330 ft. N. of S. Line and 2310 ft. E. of W. Line of Section 19 Elevation 3593'
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature] Title J. Heard
District Superintendent

Date May 28, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling April 6, 1959 Finished drilling May 12, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1210' to 1224' No. 4, from 2415' to 2420' (G)
No. 2, from 2055' to 2062' (G) No. 5, from _____ to _____
No. 3, from 2095' to 2106' (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 238 to 243 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24.28#	8rd	Used	344'	Regular				Salt String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	344'	275	Pump & Plug		None

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2768 feet, and from _____ feet to _____ feet

DATES

May 28, 1959 Plugged & Abandoned May 14, 1959
~~Plugged & Abandoned~~

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. O. Hammond, Driller Bill Walker, Driller
J. Jorren, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	58	43	Sand
58	78	20	Gravel & Gyp
78	90	12	Sand
90	150	60	Red Bed
150	165	15	Anhy
165	238	73	Red Bed
238	243	5	Anhy
243	276	33	Red Bed
276	279	3	Anhy
279	293	14	Shale & Gyp
293	298	5	Anhy
298	312	14	Red Bed
312	684	372	Salt
684	900	216	Anhy & Shale
900	920	20	Red Sand
920	1045	125	Anhy & Shale
1045	1210	165	Anhy
1210	1235	25	Lime
1235	1788	553	Anhy
1788	1810	22	Red Sand
1810	1945	135	Anhy
1945	1960	15	Lime
1960	2010	50	Anhy
2010	2045	35	Broken Anhy
2045	2075	30	Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2075	2085	10	Shale & Any
2085	2160	75	Any
2160	2165	5	Lime
2165	2186	21	Any
2186	2190	4	Lime
2190	2220	30	Any & Lime Shells
2220	2216	26	Brown Lime
2216	2278	32	Gray Lime
2278	2311	33	Sandy Lime
2311	2347	36	Gray Lime
2347	2352	5	SIM
2352	2452	100	Brown Lime
2452	2521	69	Gray Lime
2521	2541	20	Sandy Lime
2541	2552	11	Sand & Lime
2552	2558	6	Pink Lime
2558	2568	10	Gray Sand
2568	2657	89	White Lime
2657	2665	8	Pink Lime
2665	2687	22	Brown Lime
2687	2703	16	Sand
2703	2708	5	Lime

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.