Form 9-331 C (May 1963)

1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

OIL WELL

 $\overline{23}$.

MOCC COPY

SUBMIT IN LICATE* (Other instruction reverse side) no eac.

to 122 Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. 028480-(a) NM-KH **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME Empire Abo Pressure DRILL SE DEEPEN PLUG BACK Maintenance Project SINGLE ZONE 8. FARM OR LEASE NAME WELL OTHER Empire Abo Unit "C" 9. WELL NO. Atlantic Richfield Company 50 10. FIELD AND POOL, OR WILDCAT P. O. Box 1710, Hobbs, New Mexico 88240 n. S. peninalowy Znyke 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements ARTESIA, NEW MEXICO Empire Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2310' FSL & 1650' FWL (Unit letter K) At proposed prod. zone 29-17S-29E as above 12. COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 13. STATE N.M. Eddv NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT TO THIS WELL (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 6340' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 5/3/78 3610' GR PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT OUANTITY OF CEMENT No change in present well

> O. C. C. ARTESIA, OFFICE

Propose to convert a shut-in oil well in the Empire Abo Unit Pressure Maintenance Project area to a salt water injection well in the Abo formation in the following manner: Administrative Order PMX No. 58.

- 1. Rig up, kill well, install BOP & POH w/compl assy.
- 2. Clean out to 6289' TD.
- 3. Set ret BP @ 6250', load hole w/water, run GR-CBL & csg inspection log to surf.
- 4. Perf above TOC per log.
- 5. Circ cmt thru perfs from TOC to surf. Ret BP.
- 6. GIH w/bit & deepen from 6289-6340'.
- 7. RIH w/internally plastic-coated pkr on internally PC 2-7/8" OD EUE tbg, set pkr @ 6200'.
- 8. Run injection test, acidize if necessary.
- 9. Commence injection into Abo OH 6289-6340'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

reventer program, n any.				
8IGNED Line	TITLE	Dist. Drlg. Supt.	date <u>4/28/78</u>	
(This space for Federal or State office use)		* **	MAY 4 - 1978	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACTING DISTRICT ENGINEER	рате МАУ 4 - 1978	