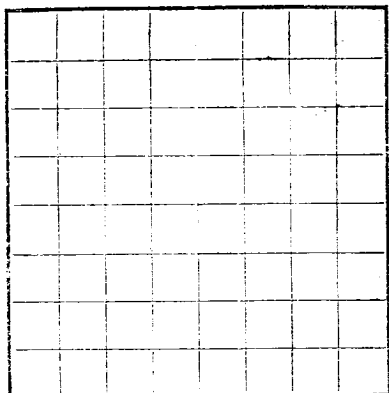




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028480 (a)
LEASE OR PERMIT TO PROSPECT
Green A

RECEIVED
MAR 1 1962
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co., of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Green A Field Undesignated State New Mexico
Well No. 8 Sec. 29 T 17-S R. 29-E Meridian N. M. P. M. County Eddy
Location 2310 ft. N. of 8 Line and 330 ft. E. of W Line of Section 29 Elevation 3640
ft. (Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed R. J. Heard

Date February 23, 1962 Title R. J. Heard
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1962 Finished drilling January 24, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6235' to 6294' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	23.8	8.0	Used	767'	Regular				Production
5 1/2"	15.5	8.0	Spang	6284'	Floot				String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	778'	225	Pump & Plug	Heavy	To Surface
5 1/2"	6294'	570	Pump & Plug	Heavy	To Surface

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Chemical					
	20% HCl		1000 gals.	1-27-62	6272-6280.5'	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 6294 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
February 23, 1962 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. 524 Gravity, °Bé. 100 C
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas XXXX API 43.0
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
P. T. Adams _____, Driller J. L. Jones _____, Driller
J. L. Gordon

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	210	210	Red Beds.
210	815	605	Anhy.
815	1090	275	Red Shale Red Sand & Anhy.
1090	1709	619	Anhy & Dolo.
1709	1735	26	Red Sand.
1735	2433	698	Anhy Dolo & Sand.
2433	2524	91	Dolo.
2524	2544	20	Sand.
2544	3890	1346	Dolo.
3890	4165	275	Sand & Dolo.
4165	4695	530	Dolo.
4695	5045	350	Sand & Dolo.
5045	6015	970	Dolo & Chert.
6015	6235	220	Green Shale & Dolo.
6235	6294	59	Dolo.

