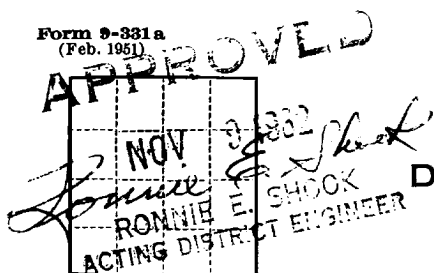


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces
Lease No. 028490 (a)
Unit NOV 1 1962

ARTESIA, NEW MEXICO



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lees Mills, New Mexico November 7, 1962

Well No. 8 is located 2310 ft. from N line and 330 ft. from W line of sec. 29
NW1/4 Section 29 17-S 29-E N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Empire Abo Eddy New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3680 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On July 19, 1962 we pulled tubing, re-ran with Halliburton drillable cement retainer at 6266' and squeezed off perforations from 6272-6280 1/2' with 440 sacks Incon cement containing .8 of 15 Haled-9. Maximum pressure 3700 psig. We then pulled 2" NUE tubing. After standing cemented for 24 hours, tested squeeze job with 4000 psig.

We then perforated 5 1/2" casing from 6247 to 6257' with 4 jets/ft. We re-ran 2" NUE tubing to 6227' with hookwall packer and hydraulic anchor at 6134', filled annulus with crude oil treated with corrosion inhibitor, and acidized with 500 gallons 20% HCl. Maximum Inj. Press. = 3400 psig. On vacuum at end of flush. Ran sub 3 times, well kicked off and flowed 191 BO in 14 hrs. thru 18/64" tubing choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company General American Oil Company of TexasAddress P. O. Box 416Lees Mills, New MexicoBy R. J. Heard
R. J. Heard
Title District Superintendent