District Superintendent

August 11, 1972

(Title)

(Date)

N. UP ZO MECETYED		_	
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMM. IN	Form. C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE U.S.G.S.		AND	Effective 1-1-65
	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
FRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
General American C	il Company of Texas	R	ECEIVED
	o Hills, New Mexico 8825	Other (Please explain)	AUG 1 4 1972
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry Go	Change lease	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Change in Ownership	Casinghead Gas Conde	nsate Arango Isabe	ARTE CONTRACTOR
•			
Lease Name	Well No. Pool Name, Including F		1 CUSG 140
Green A, Tract #1	8 Empire Abo	State, Fed	deral of NM+14840
Unit Letter L ; 2	310 Feet From The South	ne sina 330 Feet Fr	om The West
Line of Section 29	ownship 17-S Hange 29	P-E , NMPM, Ed	dy County
. DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)
Amoco Pipeling Com	many	2300 Continental Nat	'1 Bank Bldg, Ft. Worth,
	asinghead Gas 🗶 - or Dry Gas 🔃		oproved copy of this form is to be sent) 76
Phillips Petroleum	Unit Sec. Twp. Rge.	Phillips Building, O	dessa, Texas 79760
If well produces oil or liquids, give location of tanks.	E 29 17-S 29-E		5-25-62
			3-23-02
. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Complet	ion — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flower OF BYD DT CO			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	1	Depth Casing Shoe
			Soprii Gasing Since
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
. TEST DATA AND REQUEST I OIL WELL		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbla.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		: 1	
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		ADDRESSE AU	JG ₃ 1 8 1972
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to the	he best of my knowledge and belief.	BY (U. Clex	DENLICE.
		TITLE OIL AND GAS INSPECTOR	
W. E. Walter (Signature)		If this is a request for al	lowable for a newly drilled or deepens npanied by a tabulation of the deviation
w. B. Walter /Sia	nazuen i	n went this form must be accou	"Patties by a reporterion of file deviet

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.