

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)ATE*
n re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14840

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Empire Abo Unit "C"

8. FARM OR LEASE NAME

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

29-17S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1.

OIL ☐ GAS ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Atlantic Richfield Company

JUN 19 1974

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

O. C. C.
ARTESIA, OFFICE

Unit letter L, 2310' FSL & 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to SWD well

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance w/NMOCC Order No. PMX58 dated 5/16/74, we propose to convert this well which is presently a shut-in oil well to a saltwater disposal well in the Abo formation as follows:

1. Drill out to 6290' and circulate hole clean.
2. Treat perms 6247-6257' w/2000 gals 15% reg. acid.
3. Perforate 6272-6282' w/1 JSPF.
4. Set treating pkr at approximately 6265'.
5. Treat bottom perms 6272-6282' w/4000 gals 15% reg. acid.
6. Run 2-7/8" internally plastic-coated tbg and permanent pkr set @ approx 6230'.
7. Install 2000# WP wellhead w/pressure gauge on csg-tbg annulus. Hookup for saltwater disposal.

RECEIVED

JUN 14 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supv.

DATE 6/12/74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 18 1974

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side