N.M. Oil Cuis. Division

Form 3160-5 (June 1990)

Conditions of approval, if any:

DEPARTMENT OF THE INTERIOR 811 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENArtesia, NM 88210-2834 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-29281 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8910138010 1. Type of Well 8. Well Name and No. χ Oil Well Empire Abo Unit "C" 49 2. Name of Operator ARCO Permian 9. API Well No. 3. Address and Telephone No. 30-015-03185 505-394-1649 P.O. Box 1089, Eunice, NM 88231 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Empire Abo L, 2310' FSL & 330' FWL 11. County or Parish, State Sec. 29, T17S, R29E Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Change of Plans Abandonment New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurfacelocations and measured and true vertical depths for all markers and zones pertinent to this work.)* PERFS: 6247-6257', 6272-6282' PBD: 6284' P&A wellbore per attached procedures. NOTE: Mike Stubblefield requested that cmt be spread across 8-5/8" csg shoe @ 50' below original 772'. New depth will be 823'. Verbal permission granted to begin operations from Mike Stubblefield - NMOCD and Joe Lara - BLM 03/24/00. 14. I hereby Title Administrative Assistant PETROLEUM ENGINEER (This space for Federal or State office use) ApprofORIG SGD) GARY GOURLEY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction.

BECEINED

MAR 27 2000

GOSMETT, NM BLM

to: Joe Lara

ARCO PERMIAN SOUTH EAST NEW MEXICO ASSET GROUP CONDITION OF HOLE & PROCEDURE

DATE:

03/23/2000

FIELD:

Empire Abo

LOCATION:

2310' FSL & 330' FWL (L)

SEC. 29, T-17S, R-29E

Eddy County, New Mexico

LSE/UNIT:

Empire Abo Unit

API:

30-015-03185

WELL NO.

C-49

CONDITION OF HOLE:

ETD of TOTAL DEPTH: 6,303'

PBTD: 6,284'

K.B. DATUM IS 3641'

G.L. DATUM IS 3631'

CASING RECORD:

8-5/8" @ 772'

w/225 sx cmt (TOC @ Unknown)

5-1/2" @ 6294'

w/570 sx cmt (TOC @ Unknown)

PERFORATIONS:

6272'-6282'

(P&A'd - sqz'd)

6247'-6257'

(Open)

PROCEDURE:

MIRU PU. ND WH & NU BOP.

RU WLU and run CBL to determine TOC. 2.

> The top of cement on all casing strings was not circulated to surface. If the NOTE: CBL shows the TOC is above the Tubb @ 4810' or Glorieta @ 3838' or San Andres @ 2433' or Yates @ 801', this procedure will change in that we can either perforate at the top of each zone or spot a cement plug across the top of each zone and across the 8-5/8" casing shoe @ 772'. 50 belows 100 110 - 823

- RIH and set CIBP @ 6230', dump 35' cement on top of CIBP. 3.
- If necessary, perforate the casing @ 4800' (Top of Tubb @ 4810'). 4.
- TIH w/pkr and set @ 4700', establish injection rate thru perforations. POOH. TIH w/CR 5. and set @ 4700', squeeze perforations w/60 sx Cl. 'C' cement. POOH.
- If necessary, perforate the casing @ 3830' (Top of Glorieta @ 3838'). б.
- TIH w/pkr and set @ 3730', establish injection rate thru perforations. POOH. TIH w/CR 7. and set @ 3730', squeeze perforations w/60 sx Cl. 'C' cement. POOH.

ROSWELL, NM BLM

MAR 27 2000

RECEIVED

Empire Abo Unit C-49

- 8. If necessary, perforate the casing @ 2400' (Top of San Andres @ 2433')
- 9. TIH w/pkr and set @ 2300', establish injection rate thru perforations. POOH. TIH w/CR and set @ 2300', squeeze perforations w/60 sx Cl. 'C' cement. POOH.
- 10. If necessary, perforate the casing @ 1700' (Top of Queen @ 1709').
- 11. TIH w/pkr and set @ 1600', establish injection rate thru perforations. POOH. TIH w/CR and set @ 1600', squeeze perforations w/60 sx Cl. 'C' cement. POOH.
- 12. Perforate the casing @ 800' (Top of Yates @ 801').
- 13. Establish injection rate and pump sufficient Cl. 'C' thru perforations to fill casing annulus and production casing to surface. POOH.
- 14. Cut off wellhead and weld on Dry Hole Marker.
- 15. Restore location.

ROSWELL, NM BLM

MAR 27 2000

RECEIVED

CURRENT WELLBORE SCHEMATIC

ARCO PERMIAN Empire Abo Unit NO. C-49

NO.010

2310'FSL & 330' FWL (L) Sec. 29, T-17-S, R-29-E, **Eddy County, NM** API: 30-015-03185

Spudded: 01/14/62 **Completed: 01/24/62**

KB: 3641' GL: 3631'

Surface Casing 8 5/8" 28# Cmt'd w/225 sx, Cmt. Did Not Circulate Shoe @ 772'

4:07PM

Top of cement unknown

6247'-6257'

Cmt. Retainer @ 6266'

6272'-6282' (Sqz'd w/440 sx cmt)

TD @ 6303', PBTD @ 6284'

Production Casing 5-1/2" 15.5# J-55 Cement w/570 sx 50-50 pozmix cmt Shoe @ 6294' Cmt. Did Not Circulate

SOSMELL, NM BLM

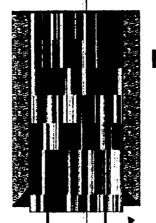
MAR 27 2000

BECEINED

PROPOSED P&A WELLBORE SCHEMATIC

Surface Casing 8 5/8" 28# Cmt'd w/225 sx, Cmt. Did Not Circulate Shoe @ 772'

Top of cement unknown



to de

ARCO PERMIAN Empire Abo Unit NO. C-49

2310'FSL & 330' FWL (L) Sec. 29, T-17-S, R-29-E, Eddy County, NM API: 30-015-03185 Spudded: 01/14/62 Completed: 01/24/62

KB: 3641' GL: 3631'

Cmt plug from 800' to surface' (Top of Yates @ 801')

25 sx. cmt plug @ 1700' (Top of Queen @ 1709')

25 sx.cmt plug @ 2400' (Top of San Andres @ 2433')

25 sx.cmt plug @ 3830' (Top of Glorieta @ 3838')

25 sx.cmt plug @ 4800' (Top of Tubb @ 4810')

CIBP @ 6230' w/25 sx.cmt plug on top (Top of Abo @ 6234')

6247'-6257'

Cmt. Retainer @ 6266'

6272'-6282' (Sqz'd w/440 sx cmt)

TD @ 6303', PBTD @ 6284'

Production Casing 5-1/2" 15.5# J-55 Cement w/570 sx 50-50 pozmix cmt Shoe @ 6294' Cmt. Did Not Circulate

ROSWELL, UM
ROSWELL, UM