

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

SEP 19 1960

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ashmun & Hilliard, No. 3 Ltd.		Address 1605 Wilco Building, Midland, Texas				
Lease Leonard State	Well No. 1-29	Unit Letter P	Section 29	Township 17 S	Range 29 E	
Date Work Performed 8-1-60	Pool Wildcat		County Eddy			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):		
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained. Operator set packer at 6100', perforated from 6242' to 6244' with 4 shots per foot. Operator acidized these perfs with 150 gals. mud acid, swabbed after treatment; operator then acidized same perfs with 500 gals. regular acid, made 3 runs with swab, well kicked off flowing 100% water, at rate of 8 BPH. Operator killed well, ran Baker wire line cement retainer and set at 6238.5'. Operator squeezed formation below retainer with 75 ax regular neat cement, squeeze held. Perforated from 6232' to 6236' with 4 shots per ft., acidized these perfs with 500 gals. mud acid, swabbed total load. Well flowing at rate of 2-1/2 bbls. per hr., 35% oil. Operator tested well to tanks - well flowing 99% plus water at rate of approximately 8 bbls. per hr., 22/64" choke,						
Witnessed by Jim E. West		Position Prod. Supt.		Company Ashmun & Hilliard, No. 3 Ltd.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3585	T D 6267	P B T D 6238.5		Producing Interval	Completion Date	
Tubing Diameter 2-3/8"	Tubing Depth 6133	Oil String Diameter 4-1/2"		Oil String Depth 6266		
Perforated Interval(s) 6242-44' (squeezed), 6232-36'						
Open Hole Interval			Producing Formation(s) Abo			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>ML Armstrong</i>				Name <i>B. B. Shuman</i>		
Title OIL AND GAS INSPECTOR				Position Partner		
Date SEP 19 1960				Company ASHMUN & HILLIARD, NO. 3 LTD.		

OIL CONSERVATION COMMISSION		
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