

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD SEP 19 1960

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Ashmun & Hilliard, No. 3 Ltd.
(Company or Operator)Leonard State
(Lease)

Well No. 1-29, in SE 1/4 of SE 1/4, of Sec. 29, T. 17 S, R. 29 E, NMPM.

Wildcat Pool, Eddy County.

Well is 810 feet from east line and 460 feet from south line of Section 29. If State Land the Oil and Gas Lease No. is B-1266.

Drilling Commenced July 7, 1960. Drilling was Completed July 27, 1960.

Name of Drilling Contractor: Midland Drilling Company

Address: Midland, Texas

Elevation above sea level at Top of Tubing Head 3577. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	48#	new	1210	Halliburton			Surface
4-1/2"	2-8# 11.60	new	6266	Halliburton			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1210	269 cu. ft. + 100 sx	pump		
7-7/8	4-1/2	6266	750 sx	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6267 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	240		T. Devonian		T. Ojo Alamo
T. Salt.	505		T. Silurian		T. Kirtland-Fruitland
B. Salt.	715		T. Montoya		T. Farmington
T. Yates	815		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	1105		T. McKee		T. Menefee
T. Queen	1776		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	2525		T. Granite		T. Dakota
T. Glorieta	4035		T. Abo Reef	6229	T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	5043		T.		T.
T. Abo	6105		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Redbeds				
505	715	210	Anhydrite Salt				
715	815	100	Anhydrite				
815	1105	290	Anhydrite & sand				
1105	1776	671	Dolomite & anhydrite				
1776	1870	94	Red sandy shale, Anhydrite & dolomite				
1870	2525	655	Anhydrite & dolomite				
2525	4035	1510	Dolomite				
4035	4160	125	Sand & dolomite				
4160	5043	883	Dolomite				
5043	5160	117	Sand				
5160	5500	340	Dolomite				
5500	6000	500	Chert, shale & dolomite				
6000	6105	105	Sand				
6105	6229	124	Dolomite & shale stringers				
6229	6267	38	Dolomite				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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ELECTRICIANS
MINE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 16, 1960 (Date)

Company or Operator Ashbaum & Hilliard, No. 3 Ltd. Address 1605 Wilco Building, Midland, Texas

Name Partner Position or Title