

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....1-22....., 1922

OIL WELL: The production during the first 24 hours was 145 barrels of liquid of which 50 % was oil; 40 % was emulsion; 10 % water; and 0 % was sediment. A.P.I. Gravity 51

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
010	015	5	Surface & roadbed
015	020	5	Dirt
020	025	5	Anhydrite
025	030	5	Anhydrite & sand
030	035	5	Anhydrite & dolomite
035	040	5	Dolomite Anhy & sand
040	045	5	Dolomite
045	050	5	Sand & Dolomite
050	055	5	Dolomite
055	060	5	Dolomite & sand
060	065	5	Dolomite & shale
065	070	5	Dolomitic shale

OIL CONSERVATION COMMISSION
 ARTESIAN DISTRICT OFFICE
 No. 100 - 1000
 RECEIVED
 JAN 10 1918
 STATE ENGINEER
 U.S.G.S.
 TRANSMITTER
 BUREAU OF MINES

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address.....

Position or Title.....**GENERAL MANAGER**.....

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUN 12 1962

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent 55
later than twenty days after completion of well. Follow instructions in Rules and Regulations
of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

LEONARD OIL COMPANY

(Company or Operator)

STATE B-1266

(Lease)

Well No. 16, in NE 1/4 of NE 1/4, of Sec. 29, T. 17S, R. 29E, NMPM.

Undesig Empire Abo

Pool,

Eddy

County.

Well is 990 feet from south line and 330 feet from east line

of Section 29. If State Land the Oil and Gas Lease No. is B-1266

Drilling Commenced May 18, 1962 Drilling was Completed May 26, 1962

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3574. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 6180 to 6235 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	801	Tex. Pattern			Surface
5 1/2	15.50	New	6223	Baker Triplex			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	801	290	Pump & Plug		
7 7/8	5 1/2	6223	570	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Completed from open hole 6223-35. Natural.

Result of Production Stimulation

Depth Cleaned Out