			orm C-103	
NEW MEXICO OIL CONSER	VATION COM		vised 3-55)	
MISCELLANEOUS RE	PORTS ON WE	LLS		
(Submit to appropriate District Office	as per Commis	ssion Rule 1106)		
COMPANY LEONARD OIL COMPANY P.O (Addr	. BOX 400 - ROSV ess)	ELL, NEW MEXICO	l	
LEASE STATE B-1266 WELL NO.	16 UNIT P	s 29 т 17	'S R 29E	
DATE WORK PERFORMED			esig Empire Abo	
	FOOL		· · · · · · · · · · · · · · · · · · ·	
This is a Report of: (Check appropriate bl	lock) Re	sults of Test of	Casing Shut-off	
Beginning Drilling Operations	Re	medial Work		
		~~ *		
Plugging			· · · · · · · · · · · · · · · · · · ·	
Detailed account of work done, nature and	quantity of mat	erials used and	results obtained.	
Set bridge plug 5 6214. Perf 6178-88 w and commenced flowing natural. The pro 120 bbls fluid per 24 hrs, approx 60% w hole from 6223-35 and the perfs are in production after 5 days is approx 80 bb	duction commence ater and 40% of communication w	ed at the rate of . Suspect that ith each other.	of approx. the open The present	
SEE ATTACHED C-102				
		RE	CEIVED	
		JL	JN 2 5 1962	
		ĨA	D. C. C.	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	Y		
Original Well Data:		-		
DF Elev. TD PBD	Prod. Int	Compl	Compl Date	
Tbng. Dia Tbng Depth Oi	il String Dia	Oil String Depth		
Perf Interval (s)	·	······		
Open Hole Interval Produci	ng Formation (s	s)		
RESULTS OF WORKOVER:	······································	BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
	I hanabu aarti	(Compa	and the second se	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name M.F. Asurarca	my knowledge Name	FOWLER HIX	INED BY	
Title on AND GAS INSPECTOR	Position Gener	BENERAL MA	NAGER	
Date 1111 2 5 1962	Company LEONARD OIL COMPANY			

	TION COMM
lo. Copies Received	
DIST	IBUTION
	NO. FURMISHED
. LATDR	25
ANTA FE	!

- n' -

· *.