

GAS-OIL RATIO TESTS

C-116
Revised 1-1-65
Eddy, Co. ST

Tenneco Oil Company

Pool

Empire ABO

County

Eddy

1200 Lincoln Twr. Bldg., Denver, Colorado 80203

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BB.
		U	S	T	R							WATER OILS.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	
State I	16	P	29	17	29	7/12/76	F	Open	30#	5	24	146	43	2	40	20,000

RECEIVED
AUG 9 1976
D.B.M.
MURKIN, CO.

The well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a gas allowable when authorized by the Comadistion.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base to be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Div. Clerical Supervisor

8/5/76
(Date)

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