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Subnut 5 Copies Appropriate District Office		New Mexico Itural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	SEP 0 1 1992
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		30x 2088 1exico 87504-2088	0. C. D.
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT L AND NATURAL GAS	ION
I. Operator Mack Energy Corport			Well API No.
Address P.O. Box 276, Arte	sia, NM 88210		
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Uther (Please explain) Effective 8/1/9	92
Change in Operator	Caringhead Gas Condensate	P O. Drawer 217, A	rtesia, NM 88210
If change of operator give name and address of previous operator <u>Marbob Energy Corporation</u> , P. O. Drawer 217, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE			
II. DESCRIPTION OF WELL Lease Name STATE "I"	Well No. Pool Name, Includ	ling Formution (SON SR Q GRBG SA	Kind of Lease Lease No. State, Faderal or Fast XX B-1266
Location Unit LetterP	:990 Feet From The	5 Line and 330	Feet From TheELine
Section 29 Township	, 17 <i>5</i> Range 291	E , NMPM,	EDDY County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Gas or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. BOX 159, ARTESIA, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas			
Name of Authorized Transporter of Casing			pproved copy of this form is to be senif
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When ?
If this production is commingled with that f IV. COMPLETION DATA	Tom any other lease or pool, give comming Oil Well Gas Well		æpen Plug Back Same Res'v Diff Res'v
Designate Type of Completion - Date Spudded		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ol//Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pastia ID-3
			Cilia of
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and must Date of Test	t be equal to or exceed top allowable Producing Method (Flow, pump, go	for this depth or be for full 24 hours.) 25 lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
lesting Method (pitot, back pr.)	Tubing Pressure (Shu-in)	Casing Pressure (Shut-in)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division fave open complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedSEP = 1 1992	
Rhonda Nelson		By RIGINAL SIGNED TO	
Signature Rhonda_Nelson Production_Clerk		SUP	ERVISOR, DISTRICT in
Printed Name AUG 2 8 1992	Title 748-3303	Title	
Date	Telephone No.		

14 45 ATTS #4.14 INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.