

Form 9-330

Copy to: Roswell
NMOCC(2)U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 062407**
LEASE OR PERMIT TO PROSPECT

RECEIVED

JUL 20 1962

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Western Development Company of** Address **P. O. Box 427, Artesia**
Lessor or Tract **Leonard Federal** Field **Grayburg-Jackson** State **New Mexico**
Well No. **9** Sec. **30** T. **17S** R. **29E** Meridian **NMPH** County **Eddy**
Location **2050** ft. **N.** of **S** Line and **2310** ft. **E.** of **E** Line of **Sec. 30** Elevation **3646** G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Title **Production Superintendent**Date **July 19, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 28**, 19**62** Finished drilling **May 27**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2406** to **2414** No. 4, from _____ to _____
No. 2, from **2683** to **2689** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **306** to **320** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	22			566	Plug				Surface
4 1/2	11.8			2699	Plug		2406	2414	Production
							2683	2689	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	599	75	One Plug		
4 1/2	2699	125	One Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated perforations 2406-14 with 500 gallons acid, 29, 100# sand and 660 BLS lease crude. Treated perforations 2683-89 with 3500 gallons acid, 6000# sand and 600 BLS lease crude.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **July 18**, 19**62**

The production for the first **25** hours was **75** barrels of fluid of which **100**% was oil; **0**% emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **36.5**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

FOLD MARK

RECEIVED
JAN 10 1968

100-443887-100

DATE: 3-20-68

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]