

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED

AUG 12 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEC EXPLORATION, INC.

Address 3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective July 1, 1980

If change of ownership give name and address of previous owner Southland Royalty Company, 1100 Wall Towers West, Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE

Lease Name Leonard Federal	Well No. 9	Pool Name, Including Formation Artesia (Q.G.S.A.)	Kind of Lease State, Federal or Fee Federal 30	Lease No. 029269
Location Unit Letter J 2050 Feet From The South Line and 2310 Feet From The East Line of Section 30 Township 17S Range 29E N.M.P.M. Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.-Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok.	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30
	Twp. 17S	Rge. 29E
	Is gas actually connected? Yes	
	When 8-20-62	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last time
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DE, RLB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed that obtainable for this depth or be for full 24 hours)

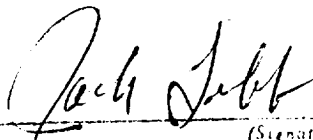
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Part 1 1 1/2 - 20
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 8-12-80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



President

8-1-80

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 12 1980

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-