## RECEIVED MEXICO OIL CONSERVATION COM. SION NE Revised 7/1/57 Santa Fe, New Mexico NOV 1.6 1961 **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C. 104, into be Submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		,		Artesis, New Mexico November 15, 1961 (Place) (Date)
WE AR	E HERI	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
	-	~ -		o. of Del. Leonard-Fed, Well No. 8, in NE 1/4
I	(Company	, Sec	30	(Lease) T. 17-S , R. 29-E, NMPM., Empire Abo Under Pool
				County. Date Spudded. 10-18-61 Date Drilling Completed 11-12-61
Please indicate location:				
D	C	B	A	Top Oil/Gas Pay <u>6240</u> Name of Prod. Form. <u>Abo</u> <u>PRODUCING INTERVAL</u> -
	* <u>v</u>			Perforations 6256'-66'
E	F	G.	H .	Depth Depth Depth   Open Hole None Casing Shoe 6360* Tubing 6223*
L	K	J	I	OIL WELL TEST -
			x	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 1275 bbls.oil, bbls water in 24 hrs, min. Size 1/2"
1				GAS WELL TEST -
19	805	- 99	OE	- Natural Prod. Test:
Tubing	,Casing a	und Ceme	nting Recon	
Siz	e 1	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
85/	8	765	375	Choke SizeMethod of Testing:
5 1/	2 6	360'	425	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): Acidized with 500 gallons acid
2 3/	8 0	2231		Press-packer Press. 525 oil run to tanks November 14, 1961
		l		Oil Transporter McWood Corporation
Remark	. Lo	at 4 d	rill col	Gas Transporter None larg and bit in hole from 6050' to 6165'. Set whipstock at
				nk.
			-	
Ih	ereby ce	rtify tha	t the info	rmation given above is true and complete to the best of my knowledge.
Approve	N	<u>0V 1</u>	6 1961	19. Western Development Company of Delaware (Company or Operator)
	OIL CO	ONSER	VATIOŊ	COMMISSION By: By avenport (Signature)
	mil	$\mathcal{D}_{i}$	t.	(Signature) Title Prod. Supt.
Ву:/./	l.f. Handa	(h.Z.L.h.	<u> </u>	Send Communications regarding well to:
Title	nland S	AS INS	Pec <b>te</b> a	Name Western Development Co. of Delaware

Address. P. O. Box 427, Artesia, New Mexico





