|  | and the second                               | * week 1                                 |  |
|--|--|--|--|
| /  |  |  |  |
| NO. OF COPIES RECEIVED   |  |  |  |
| DISTRIBUTION   |  | O'ISERVATION COMMISSION                  | Form C-104                                       |
| SANTA FE /   |  | FOR ALLOWABLE                            | Supersedes Old C-104 and C-1<br>Effective 1-1-65 |
| FILE /   |  | RSEG ELLAN FAPRA                         |  |
| U.S.G.S.   | AUTHORIZATION TO TR                          | RS FOR OIL AND NATURA                    | L GAS ANNER DEAD IT                              |
| LAND OFFICE  |  |  |  |
| OIL 7  |  | 4000                                     | PARTITION  |
| TRANSPORTER GAS  |  | ยบท 1 1966                               |  |
|  |  | 9011 =                                   | OK   |
|  |  | o. c. c.                                 | • -  |
| PRORATION OFFICE   |  | ARTESIA, OFFICE                          | DEPCO, Inc.                                      |
| Operator   |  |  | Suite 204  |
|  |  |  | First National Bank Building                     |
| Address  |  |  | Artesia, New Mexico 88210                        |
| P. 0. Box 42   | 27, Artesia, New Mexico                      | Other (Please explain)                   | Animaral   |
| Reason(s) for filing (Check proper b                           |  | Other (Flease explain)                   |  |
| New Well   | Change in Transporter of:                    |  |  |
| Recompletion   | Oil Dry Go                                   | rs                                       |  |
| Change in Ownership X  | Casinghead Gas Conde                         | nsate                                    |  |
|  |  |  |  |
| If change of ownership give name and address of previous owner | International Oil & Gas                      | Corporation, P. O. Bo                    | x 427, Artesia, New Mexico                       |
| and badress of provider and                                    |  |  |  |
| DESCRIPTION OF WELL AN   | D LEASE                                      |  | Kind of Lease                                    |
| Lease Narte  | Well No. Pool No                             | me, Including Formation                  | <b>}</b>   |
| <b>L</b> eonard Federai  | 1 8 Em                                       | pire Abo                                 | State, Federal or Fee Federal                    |
| Location   |  |  |  |
|  | 1980 Feet From The South Lin                 | ne and 990Feet F:                        | rom The West Carol                               |
| Unit Letter;;  | reer from the                                |  |  |
| Line of Section 30   | Township 17 Range                            | 29 , NMPM,                               | Eddy County                                      |
| Line of Section 30 ,   | Township 17                                  |  |  |
| THE TOTAL OF THE ANGLE   | NOTED OF OU AND NATURAL GA                   | 18                                       |  |
| Name of Futhorized Transporter of                              | ORTER OF OIL AND NATURAL GA                  | Address (Give address to which a         | pproved copy of this form is to be sent)         |
|  |  |  |  |
| Service Pipe L   | ine Company.  Casinghead Gas X or Dry Gas    | Lovington, Ne                            | pproved copy of this form is to be sent)         |
| i  |  |  |  |
| Phillips Petro   | leum Corporation                             | Odessa, Texas Is gas actually connected? | When   |
| If well produces oil or liquids,                               | Unit Sec. Twp. Rge.                          | is gas actually connected?               |  |
| give locat on of tanks.  | J 30 17 29                                   | Yes                                      | 12-17-61   |
| If this production is commingled                               | with that from any other lease or pool,      | give commingling order number:           |  |
| COMPLETION DATA  |  |  |  |
|  | Cil Well Gas Well                            | New Well Workover Deeper                 | Plug Back   Same Restv. Diff. Res                |
| Designate Type of Comple                                       | etion - (X)                                  |  |  |
| Date Spud led  | Date Compl. Ready to Prod.                   | Total Depth                              | P.B.T.D.   |
| Date Spac red  |  |  |  |
|  | Name of Producing Formation                  | Top Oil/Gas Pay                          | Tubing Depth                                     |
| Pool   | Indine of I founding I offinered             |  | ·  |
|  |  |  | Depth Casing Shoe                                |
| Perforations   |  |  |  |
|  |  | D CENTRAL DECORD                         |  |
|  |  | D CEMENTING RECORD                       | SACKS CEMENT                                     |
| HOLE SIZE  | CASING & TUBING SIZE                         | DEPTH SET                                | SACKS CEMENT                                     |
|  |  |  |  |
|  | _  |  |  |
|  |  |  |  |
|  |  |  |  |
|  | DOD ATTOMADIE //                             | after recovery of total volume of lon-   | d oil and must be equal to or exceed top all     |
| TEST DATA AND REQUEST  | FOR ALLOWABLE (lest must be able for this of | lepth or be for full 24 hours)           |  |
| OIL WELL Date First New Oil Run To Tanks                       |  | Producing Method (Flow, pump, g          | gas lift, etc.)                                  |
| Date First New Oil Hun To Tanks                                | Date 91 - 55.                                |  |  |
|  |  |  |  |
|  |  | Casina Pressure                          | Choke Size                                       |
| Length of Test   | Tubing Pressure                              | Casing Pressure                          | Choke Size                                       |
| Length of Test   | Tubing Pressure                              |  |  |
| Length of Test  Actual Prod. During Test                       | Tubing Pressure Oil-Bbls.                    | Casing Pressure Water-Bbls.              | Choke Size  Gas-MCF                              |
| Length of Fest   | ·  |  |  |
| Length of Fest   | ·  |  |  |
| Length of Yest   | ·  |  |  |

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

| Justra            | -l-                        |  |
|-------------------|----------------------------|--|
| - <del>// \</del> | (Signature)                |  |
| <u>Dis</u>        | strict Engineer<br>(Title) |  |
| МАУ               | (Title)                    |  |

(Date)

TON COMMISSION

Choke Size

APPROVED BY TITLE \_ 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition. Secreta Forms C-104 must be filed for cost rection, which

Casing Pressure