DEPCO, Inc. 300 Central, Odessa, Texas	WELL		Pool 79760	NEW M	W MEXICO OIL GAS - 1 Empire Abo	OIL RAT	ATIO TES TYPE OF TEST - ()	ATIO TESTS ATIO TESTS TYPE OF TEST - (X) sct	TBC.		Eddy	8	Completion R	C-116 Revised 1-1-65 mpletion		Special GAS - OIL
DEPCO, Inc.					pire	Abo					Edd	~5				
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	WELL		LOC/	TION			us 7				LENGTH	PI	<u> २०р. р</u>	URING	rest	GAS -
LEASE NAME	NO.	-	S	-	מ		STAT	SIZE PRESS.	PRESS.	ALLOW-	TEST	WATER BBLS.	GRAV.	OIL	GAS M.C.F.	RATIO CU.FT/BBI
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ce "A" (647)	46	₿	32	32 17	28	7-28-71 P		N I	ł	4	24	ч	41	Ŵ	Tstm	Tstm

Operator

Address Leonard Fed (LC 06240 State "A" 800 Cen LEAS 70 m C3 ARTESIA AUG 1 6 1971 0 EIVE C FI 186

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief.

is true and complete to the best of my know-I hereby certify that the above information

Chief Production Clerk

8-11-71

(Dute)

(Signature)

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R. Mason

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