	,		
CISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	· REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE	•	AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	4		
TRANSPORTER GAS 2	1		RECEIVED
OPERATOR /	-	•	
PRORATION OFFICE	4		MAR 1 4 1979
Operator ARCO 011 and Ga	as Company -		
	lantic Richfield Company		
Address	· · ·		₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
P. O. Box 1710	, Hobbs, New Mexico 88240		effet f district and a const
Reason(s) for filing (Check proper box	,	Other (Please explain)	
Siew Well	Change in Transporter of:	Change in Operato	
	Oil Dry Gas		9
Change in Ownership	Casinghead Gas Condens		· · · · · · · · · · · · · · · · · · ·
change of ownership give name	•	•	· · ·
ad address of previous owner		· · · · · · · · · · · · · · · · · · ·	
			•
DESCRIPTION OF WELL AND	LEASE Well No. Fool Nam	e, Including Formation	Kind of Lease
1	1.10	re Abo	State, Federal or Fee Joderal
Empire Abo Unit C		IC ADO	
T 19	80 Feet From The South Line	and 990 Feet From T	me East
Unit Letter;7	Ine Course From The Course Line		
Line of Section 30 , To	wnship /7S Range 2	9E , NMPM.	Eddy County
		<u></u>	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S. And State of the second	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv 2300 Continental Nation	al Bank Bldg.
Amoco Pipeline Compan	Y	Ft Worth Texas 76102	
Name of Authorized Transporter of Ca	singhead Gas 🕎 or Dry Gas 🛄	Address (Give address to which appro P.O. Drawer A, Levellan	Id. Texas (9330
Amoco Production Comp Phillips Petroleum Co	mpany	4001 Penbrook, Odessa,	Téxas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	The heart is the second s
give location of tanks.	1 26 17:28	yes	Muknown
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producting Formation		
Perforations	······································	1	Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		L	
		<u> </u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		· · · · ·	
No Change	Tubing Pressure	Casing Pressure	Choke Size
•	,		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
······································	·		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·			Chake Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
	<u> </u>	1	
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED	1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED /11 A fresset	
		BYQ Anesser	
• • • • • • • • • • • • • • • • • • •			(TED) (0)
		TITLE SUPERVISOR, DI	· · · · · · · · · · · · · · · · · · ·
Denne 1. Ricks		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepene reall this form must be accompanied by a tabulation of the deviation	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod & Drlg		All sections of this form m	nust be filled out completely for allo
2 8 79 (Title)		able on new and recompleted wells.	
3879		Fill out Sections I. II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition	
	Date)	well name or number or transport	orter, or other such change of condition